#### BMR METROPOLITAN DISTRICT

#### 8390 E. CRESCENT PKWY., STE. 300 GREENWOOD VILLAGE, CO 80111

Phone: 303-779-5710 Fax: 303-779-0348

www.bmrmetro.com

#### NOTICE OF REGULAR MEETING AND AGENDA

**DATE:** Tuesday, June 1, 2021

**TIME:** 6:00 p.m.

**PLACE:** Lowell Ranch

2330 S. I-25, East Frontage Road

Castle Rock, CO 80104

Attendees who have been vaccinated for COVID-19 will not be required to wear protective face masks. Attendees who have **not** been vaccinated for COVID-19 will be required to wear protective face masks.

Board of Directors	<u>Office</u>	Term Expires
Russell Grant	President	May, 2022
Calvin Bills	Vice President	May, 2023
Frank Strand	Secretary/Treasurer	May, 2023
Stephen Vrabel	Assistant Secretary/Treasurer	May, 2022
Vacancy	Assistant Secretary	May, 2023

#### I. CALL TO ORDER

#### II. DECLARATION OF QUORUM / DIRECTOR QUALIFICATIONS/ DISCLOSURE OF CONFLICTS

- A. Present disclosures of potential conflicts of interest
- B. Confirm quorum and location of meeting

#### III. APPROVAL OF AGENDA

#### IV. COMMUNITY COMMENTS

A. Members of the public may express their views to the Board on matters that affect the District that are otherwise not on the agenda. Comments will be limited to three (3) minutes per person.

#### V. WATER OPERATOR

#### A. Monthly System Report

#### VI. ENGINEER

#### VII. MANAGER'S REPORT / ADMINISTRATIVE MATTERS

- A. Review and Consider Approval of May 4, 2021 Regular Meeting Minutes (enclosure)
- B. Review and Consider Approval of CRR for April 2021 Totaling \$37,036.79 (enclosed)
- C. Review and Accept April 30, 2021 Financial Statements (enclosed)
- D. Review and Accept Cash Position Report as of June 2021 (to be distributed)
- E. Monthly Water Report Summary (enclosure)
  - 1. Approve Consumption and Charges Report (enclosure)
  - 2. High Consumption Water Usage Report (enclosure)
  - 3. Leak and Landscaping Credit Approval Reports (enclosure)
  - 4. Zero and No Read Meter Reports (enclosure)
  - 5. Watch List (enclosure)
  - 6. Tap Fee Tracking (enclosure)
- F. Review and Consider Approval of Site Wise Proposal for Meter Reads (enclosed)
- G. Update on Transfer of Accounts Payable Processing to Simmons & Wheeler P.C.

#### VIII. DIRECTOR DISCUSSION-ACTION

- A. Discuss Status of Proposed City of Castle Rock Water Supply for BMR Directors Vrabel and Grant
- B. Update on Needed Repairs to the Arapahoe Well Director Grant
- C. Other

#### IX. ATTORNEY MATTERS

A. Executive Session, if needed, and called in accordance with 24-6-402 (4) (b) (c) (d) (f) or (g) CRS regarding matters that may be subject to negotiation, receiving legal advice or potential personnel matters relating to water service from Castle Rock and internal Board governance matters.

#### X. OTHER BUSINESS

#### XI. ADJOURNMENT

The next regular meeting is scheduled for July 6, 2021 at 6:00 p.m. at Lowell Ranch, 2330 S. I-25, East Frontage Road, Castle Rock, CO 80104

#### MINUTES OF A REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE BMR METROPOLITAN DISTRICT (THE "DISTRICT") HELD MAY 4, 2021

A regular meeting of the Board of Directors of the BMR Metropolitan District (referred to hereafter as the "Board") was convened on Tuesday, May 4, 2021, at 6:00 p.m. at Lowell Ranch, 2330 S. I-25, Castle Rock CO. Individual protective face masks were required for all attendees and social distancing of 6 feet was observed.

#### **ATTENDANCE**

#### Directors In Attendance Were:

Russell Grant, President Frank Strand; Secretary/Treasurer Stephen Vrabel; Assistant Secretary/Treasurer

#### Also, In Attendance Were:

Denise Denslow & Nic Carlson; CliftonLarsonAllen LLP Tim Flynn; Collins, Cockrel & Cole PC Tom Schubert & Bob Clodfelter; ORC Edward Ammon, 1728 Wildfire Circle Ann Molner, 4219 Serenade Road Larry Lomison, 501 Chandelle Road Brian Harris, 426 Bell Star Circle

#### I. CALL TO ORDER

The meeting was called to order at 6:00 p.m. by Director Grant.

II. DECLARATION
OF QUORUM/
DIRECTOR
QUALIFICATIONS/
POTENTIAL
CONFLICTS OF
INTEREST

After each Director had summarily stated for the record the fact and nature of his or her respective private interest and stated that the determination to participate in voting or take any other action on any contract or other matter in which he or she may have a private interest would be made in compliance with Section 24-18-109(3)(a) and (b), C.R.S., on an *ad hoc* basis, the Board turned its attention to the remaining agenda items.

<u>Disclosure of Potential Conflicts of Interest</u>: All of the Directors had previously filed Disclosure of Potential Conflict of Interest Statements with the Board and the Secretary of State in accordance with statutory requirements. Such conflicts arise because each Director is also a Director on Consolidated Bell Mountain Ranch Metropolitan District. The BMR Metropolitan District has entered into and may from time to time enter into additional agreements with Consolidated Bell Mountain Ranch Metropolitan District.

All Disclosures of Potential conflict of Interest Statements whether filed for this meeting or previously filed are deemed continuing in nature and are incorporated into the record of this meeting. All Directors stated that the participation of at least three of them in the meeting was necessary to obtain a quorum of the Board or otherwise enable the Board to act.

Upon a motion duly made by Director Strand, seconded by Director Vrabel, and, upon vote, unanimously carried, the Board excused the absence of Director Bills.

## III. APPROVAL OF AGENDA

Upon a motion duly made by Director Strand, seconded by Director Vrabel, and upon vote unanimously carried, the Board approved the Agenda as presented.

## IV. COMMUNITY COMMENTS

**Public Comment:** None.

## V. WATER OPERATOR

**A. Monthly System Report:** Mr. Schubert reviewed the following with the Board:

- All sampling was completed for the month.
- Mountain Peaks repaired the auto sample for the wastewater discharge needs repair. The flow meter built into the sampler did not reflect the volume of sample collected. After the first sample aliquot was collected, the sampler turned off and showed an error message that no sample was collected, and the sampler would not continue sampling.
- Completed verification of distribution pipe sizing per request on Russ Grant.
- Replacement filter media has been ordered from Evoqua for the water softeners.
- Continued looking into zero reads water meters. The homeowners have been contacted and appointments have been made to check the functionality of these meters.
- Responded to 1093 Night Wind Circle on Thursday, April 28<sup>th</sup> regarding a low-pressure report. It was determined the homeowners pressure reducing valve (PRV) had failed.
- We are still waiting for the radiator for the generator at the well site. Power Systems West does not have a firm arrival date for the radiator.
- The softener heads are not functioning properly. There is a problem with the heads not communicating with each other. Steven Stuart with Evoqua was called and left a message for him to call back as we will need his help determining why the problems has occurred again. This seems as if it the same type of malfunction that Evoqua repaired a

- couple of months ago.
- Had issues with flow control valve on a booster pumps. Correct adjustments have been made.
- The Denver Well X-Reporter software failed to collect data from 4/4/21 to-date. Mountain Peaks has been contacted and a technician will check the software within the next few days.
- The routine maintenance of valve exercising is continuing throughout the distribution system.

## VI. ENGINEER ITEMS

None.

V. MANAGER'S
REPORT/
ADMINISTRATIVE
MATTERS

A. Review and Consider Approval of the April 6, 2021 Regular Meeting Minutes: Director Grant reviewed with the Board. Upon a motion duly made by Director Strand, seconded by Director Vrabel, and, upon vote, unanimously carried, the Board approved the April 6, 2021 Regular Meeting Minutes.

**B.** Review and Consider Approval of CRR for March 2021 Totaling \$35,789.50: Director Grant reviewed with the Board. Upon a motion duly made by Director Strand, seconded by Director Vrabel, and, upon vote, unanimously carried, the Board approved the March 2021 CRR Totaling \$35,789.50.

C. Review and Accept Cash Position Report as of May 2021: Director Grant reviewed with the Board. As of May 4, 2021, funds available for operations are \$916,925.45. Upon a motion duly made by Director Strand, seconded by Director Vrabel, and, upon vote, unanimously carried, the Board accepted the May 2021 Cash Position Report.

#### **D.** Monthly Water Reports Summary:

- Consumption & Charges Report:
- High Consumption Water Usage Report:
- Leak and Landscaping Credit Approval Reports:
- Zero and No Read Meter Reports:
- Watch List:
- Tap Fee Tracking:

Mr. Carlson reviewed with the Board. The Board accepted the reports.

**E.** Update on Backflow Preventer Inspections: Mr. Carlson reviewed the report with the Board and noted 24 total backflows haven submitted to BMRMD. Mr. Carlson has drafted correspondence that will be sent via email next week.

**F.** Update to the AP Process: Ms. Denslow reviewed with the Board noting that the Accounts Payable services will begin coverage under the engagement of Simmons & Wheeler, P.C. Mr. Flynn will follow up on the engagement and determine a start date.

G. Approval Audit Engagement Letter with Wipfli to Prepare 2020 Audit - \$3850: Ms. Denslow reviewed with the Board. Upon a motion duly made by Director Grant, seconded by Director Strand, and, upon vote, unanimously carried, the Board approved the engagement letter with WipFli to conduct the 2020 Audit for the District.

## VIII. DIRECTOR ITEMS- ACTION

A. Status of Proposed City of Castle Rock Water Supply for BMR – Directors Vrabel and Grant: A draft Intergovernmental Agreement is still in the process of being modified. Detailed discussion was deferred to the Executive Session.

B. Update on Needed Repairs to the Arapahoe Well – Director Grant: Director Grant reported that a contract has been awarded to Colorado Pump Service & Supply in the amount of \$112,692.00. The repair include replacement of the well pump and all ancillary parts and controls. The new pump will only be used for emergency service, but will be able to continuously pump 200 gpm, with a maximum capability of 250 gpm for approximately 3 days. The Board had previously approved an expenditure for \$100,000 for repair of the Arapahoe well using emergency contracting procedures. Hence, an increased amount to \$112,692 needed to be ratified.

Upon a motion duly made by Director Strand, seconded by Director Vrabel, and, upon vote, unanimously carried, the Board ratified the contract with Colorado Pump Service & Supply for \$112,692 to repair the Arapahoe well.

C. Other: A temporary recess was taken at 6:32 p.m. The Board resumed at 7:55 p.m.

## IX. ATTORNEY ITEMS

A. Executive Session, if needed, and called in accordance with 24-6-402 (4) (b) (c) (d) (f) or (g) CRS regarding matters that may be subject to negotiation, receiving legal advice or potential personnel matters relating to water service from Castle Rock and internal Board governance matters.

Upon a motion duly made by Director Grant, seconded by Director Vrabel, the Board entered into Executive Session at 7:55 p.m. and adjourned out of Executive Session at 8:45 p.m.

No action was taken.

X. OTHER BUSINESS	None.
XI. ADJOURNMENT	Director Grant adjourned the meeting at 8:45 p.m.
	Respectfully submitted,
	Secretary for the Meeting

5/25/2021 Unpaid Bills

BMR CRR

8

							DOWNLOAD BACK
VENDOR	INVOICE #	DATE	DUE DATE	AGING	APPROVAL STATUS	PAYMENT STATUS	OPEN BALANCE
BMR Metro Dist.	35516	03/26/20	03/26/20	425	Approved	Unpaid	0.00
Century Link	303-814- 1849241BApr21	04/30/21	04/30/21	25	Approving	Unpaid	161.13
CliftonLarsonAllen, LLP	2865861	04/30/21	04/30/21	25	Approving	Unpaid	3947.76
CliftonLarsonAllen, LLP	2864841	04/30/21	04/30/21	25	Approving	Unpaid	5236.07
Collins Cockrel & Cole	5005Mar21	03/31/21	03/31/21	55	Approving	Unpaid	5311.50
Collins Cockrel & Cole	5005Apr21	04/30/21	04/30/21	25	Approving	Unpaid	5439.16
Diversified Underground, Inc	23620	04/30/21	04/30/21	25	Approving	Unpaid	175.00
HBS	FR597695	04/30/21	04/30/21	25	Approving	Unpaid	83.25
IREA	23016200Apr21	04/30/21	04/30/21	25	Approving	Unpaid	21.83
IREA	21351401Apr21	04/30/21	04/30/21	25	Approving	Unpaid	1286.39
IREA	23939000Apr21	04/30/21	04/30/21	25	Approving	Unpaid	2862.68
Inland Potable Services	B78-051721	05/19/21	05/19/21	6	Approving	Unpaid	2750.00
ORC Water Professionals Inc	253618	04/30/21	04/30/21	25	Approving	Unpaid	9723.74
Utility Notification Center of CO	221040158	04/30/21	04/30/21	25	Approving	Unpaid	38.28
Grand Total							37036.79

BMR Metropolitan District Financial Statements

April 30, 2021

304 Inverness Way South, Suite 490, Englewood, CO 80112

(303) 689-0833

#### ACCOUNTANT'S COMPILATION REPORT

Board of Directors BMR Metropolitan District

Management is responsible for the accompanying financial statements of each major fund of BMR Metropolitan District, as of and for the period ended April 30, 2021, which are comprised of the Balance Sheet and the related Statement of Revenues, Expenditures and Changes in Fund Balance – Budget and Actual – Water Enterprise Fund for the four months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with the Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit the Statement of Net Position, Statement of Activities, Management Discussion and Analysis, the Statement of Cash Flows and all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the District's financial position and results of operations. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to BMR Metropolitan District because we performed certain accounting services that impaired our independence.

May 27, 2021

Englewood, Colorado

Simmons & Whala P.C.

#### BMR Metropolitan District Balance Sheet April 30, 2021

#### **See Accountant's Compilation Report**

Assets		
Current assets Cash and investments Restricted Cash - CWRPDA Prepaid Insurance Accounts receivable-Other	\$	1,014,716 - - -
Accounts receivable-Water		48,870
Total current assets	-	1,063,586
Other assets		0 041 007
Fixed assets, net of depreciation	-	2,241,867
	\$	2,241,867 3,305,453
	•	<u> </u>
Liabilities and Net Position Current liabilities		
Accounts payable Accounts payable - Well Retainage Payable - Well Accrued Interest - CWRPDA Loan	\$	73,279 - - 2,109
Total current liabilities		75,388
Long-term debt CWRPDA - Loan Total long term debt Total liabilities		594,310 594,310 669,698
Net Position Investment in Capital Assets Net Reserved for Water Reserved for Capital Improvements Reserve for Revolving Loan Unreserved Funds	\$	1,548,758 220,000 220,000 64,000 582,997 2,635,755 3,305,453

## BMR Metropolitan District Statement of Revenues, Expenditures and Changes in Fund Balance Budget and Actual - Water Enterprise Fund For the Four Months April 30, 2021

#### **See Accountant's Compilation Report**

		Annual <u>Budget</u>	<u>Actual</u>		Variance Favorable (Unfavorable)	Percentage of Annual <u>Budget</u>
Revenues:						
Water usage charge (Through Apr 2021	\$	245,000	\$ 28,997	\$	(216,003)	11.8%
Water service charge (Through Apr 2021)		374,400	124,686		(249,714)	33.3%
Water availability charge (Through Apr 2021)		5,670	1,456		(4,214)	25.7%
Availability charges (Through Apr 2021)		1,491	-		(1,491)	0.0%
Tap Fees		52,500	52,500		-	100.0%
Renewable Water Source Fee (Through Apr 2021)		37,440	12,429		(25,011)	33.2%
Other income		8,000	1,876		(6,124)	23.5%
Total revenues	•	724,501	221,944		(502,557)	30.6%
Expenditures:						
System operator		60,000	10,880		49,120	18.1%
District management		60,000	19,392		40,608	32.3%
Accounting		13,000	4,086		8,914	31.4%
Audit		5,000	-		5,000	0.0%
Legal		40,000	12,700		27,300	31.8%
Miscellaneous expense		5,000	379		4,621	7.6%
Directors Fees		500	-		500	0.0%
Insurance		14,400	12,437		1,963	86.4%
Dues & Memberships		1,000	1,173		(173)	117.3%
Meter install / inspect		7,500	594		6,906	7.9%
Iron removal/Chemicals/Filters		50,000	11,587		38,413	23.2%
Water testing		30,000	6,606		23,394	22.0%
Utilities		62,000	17,964		44,036	29.0%
Utility Locates		10,000	346		9,654	3.5%
Water System Maintenance		85,000	24,467		60,533	28.8%
Water System Improvements		40,000	2,168		37,832	5.4%
Landscape Maintenance/Repairs		4,000	303		3,697	7.6%
Water System Repairs		50,000	21,580		28,420	43.2%
Engineering		50,000	315		49,685	0.6%
Water billing service		48,000	14,381		33,619	30.0%
Telephone		2,800	770		2,030	27.5%
Renewable Water Expenses		100,000	-		100,000	0.0%
Capital Projects/Reserve		220,000	-		220,000	0.0%
Revolving Fund Reserve		64,000	-		64,000	0.0%
Contingency		131,361	-		131,361	0.0%
Interest Expense - CWRPDA		12,305	4,131		8,174	33.6%
Revolving Loan Repayment		50,893	25,320		25,573	49.8%
Appropriated Renewable Water Expenses		220,000			220,000	0.0%
Total expenditures		1,436,759	191,579		1,245,180	13.3%
Excess (deficiency) of revenues						
over expenditures		(712,258)	30,365		742,623	
Fund Balance - beginning	•	712,258	1,056,632	•	344,374	
Fund Balance - ending	\$	-	\$ 1,086,997	\$	1,086,997	

#### MAY 2021 Water Report Summary

**Consumption and Charges** 

					isumption and charge						
	No. of Customers	No. of Customers over 25,000	% of Customers over 25,000	Total Consumption	Average Use Per Customer in 1- mo Period	8A Service Charges	8R Renew. H20 Resource Fee	8W Usage Charges	8Z Avail Charges	Additional Charges*	TOTAL Charges
Residential											
MAY	313	0	1%	1,660,000 gals	5,304 gals	\$31,232.23	\$3,123.23	\$8,332.40	\$315.00	\$35,145.00	\$75,024.66
2021 totals	313	1	1%	<b>7,325,000</b> gals	9,733 gals	\$155,294.71	\$15,529.46	\$37,269.90	\$1,771.00	\$47,757.95	\$242,093.56
Commercial			•								
MAY	3	0	0%	1,000 gals	333 gals	\$100.00	\$5.00	\$5.00	\$0.00	\$0.00	\$110.00
2021 totals	3	0	0%	1,000 gals	333 gals	\$500.00	\$25.00	\$5.00	\$0.00	\$0.00	\$530.00

\* Penalties, corrected and final bills, returned checks, TAP FEES

	Number of	
Report	Properties	
Watch List	0	PENALTIES WILL BE REINSTATED ON 6/26/21
Leak Credit Report	0	
Landscape Credit	0	
High Consumption	2	nothing over 30 kgallons- however both showed noticable increse over last years avg. consumption- sent notices
Zero & No Read	2	2locations reporting zero consumption for the 2 consecutive month. One address confirmed vacant. ORC has been unable to get intouch with owner of the other

BILLING CYCLE FOR BMR	Please note: Penalties are added for
BILL IS SENT: 26th	any account that has a balance of
BILL IS DUE: 20TH	\$25.00 or more on the 26th of the month. Shut offs are applied to any
PENALTIES 26TH	account that is or has been
DATE OF SHUT OFFS: 60 days past due date	delinguent for 60 days or more with a
	past due amount of \$100.00 or more.

#### **CONSUMPTION & CHARGES REPORT**

#### Residential

2021		No. of	% of			Avg U	Jse	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cus	tomer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumption	n	in 1-mo.	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	310	1	0%	1,495,000	gals	4,823	gals	\$30,954.84	\$3,095.48	\$7,570.30	\$367.50	\$110.00	\$39,002.64
Feb	310	1	0%	1,522,000	gals	4,910	gals	\$30,964.28	\$3,096.42	\$8,127.20	\$367.50	\$184.00	\$39,642.98
Mar	311	0	0%	1,223,000	gals	3,932	gals	\$31,100.00	\$3,110.00	\$6,115.00	\$367.50	-\$5,184.50	\$32,398.00
Apr	313	0	0%	1,425,000	gals	4,553	gals	\$31,043.33	\$3,104.33	\$7,125.00	\$353.50	\$17,503.45	\$56,025.28
May	313	0	0%	1,660,000	gals	5,304	gals	\$31,232.26	\$3,123.23	\$8,332.40	\$315.00	\$35,145.00	\$75,024.66
Jun			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Jul			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Aug			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Sep			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Oct			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Nov			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Dec			#DIV/0!		gals	#DIV/0!	gals						\$0.00
2021 totals	•	•		7,325,000	gals	9,733	gals	\$155,294.71	\$15,529.46	\$37,269.90	\$1,771.00	\$47,757.95	\$242,093.56

\* Penalties, corrected and final bills, returned checks,tap fees

#### Commercial

2021		No. of	% of			Avg Us	se	8B	RW	8W	8Z		
	No. of	Customers	Customers	Total		per Customer		Service	Renew. H20	Usage	Avail	Hydrant	TOTAL
	Customers	over 25,000	over 25,000	Consumption		in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Feb	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Mar	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Apr	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
May	3	0	0%	1,000	gals	333	gals	\$100.00	\$5.00	\$5.00	\$0.00	\$0.00	\$110.00
Jun			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Jul			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Aug			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Sep			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Oct			#DIV/0!		gals	#DIV/0!	gals						\$0.00
Nov			#DIV/0!		gals N	N/A=E33/B33	NA						\$0.00
Dec			#DIV/0!		gals	#DIV/0!	N/A		Ī	Ĩ			\$0.00
2021 totals				1,000	gals	333	gals	\$500.00	\$25.00	\$5.00	\$0.00	\$0.00	\$530.00

\*Hydrant charges added

#### **CONSUMPTION & CHARGES REPORT**

#### Residential

2020		No. of	% of			Avg l	Jse	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cus	per Customer		Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumpt	ion	in 1-mo.	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	304	1	0%	1,491,000	gals	4,905	gals	\$30,500.00	\$3,050.00	\$7,469.40	\$52.50	(\$933.22)	\$37,088.68
Feb	304	1	0%	1,207,000	gals	3,970	gals	\$30,500.00	\$3,050.00	\$6,035.00	\$157.50	\$462.94	\$37,155.44
Mar	306	1	0%	978,000	gals	3,196	gals	\$30,606.46	\$3,060.64	\$4,890.00	\$421.68	\$397.30	\$36,315.44
Apr	306	0	0%	1,527,000	gals	4,990	gals	\$30,590.00	\$3,059.00	\$7,653.00	\$367.50	\$106.66	\$38,717.16
May	306	11	4%	3,281,000	gals	10,722	gals	\$30,677.42	\$3,067.74	\$17,669.00	\$367.50	\$646.96	\$49,360.88
Jun	306	78	25%	6,881,000	gals	22,487	gals	\$30,603.33	\$3,060.00	\$46,311.25	\$367.50	\$230.00	\$77,512.08
Jul	306	58	19%	6,477,000	gals	21,167	gals	\$30,361.29	\$3,036.13	\$42,138.75	\$728.23	\$1,680.52	\$74,908.79
Aug	310	54	17%	6,425,000	gals	20,726	gals	\$30,535.49	\$3,053.55	\$40,034.55	\$420.00	\$683.00	\$71,673.04
Sep	310	25	8%	6,690,000	gals	21,581	gals	\$30,593.33	\$3,059.33	\$43,007.25	\$210.00	\$585.02	\$74,395.60
Oct	310	39	13%	5,523,000	gals	17,816	gals	\$30,919.36	\$3,091.94	\$35,384.30	\$276.05	\$796.80	\$67,376.51
Nov	310	4	1%	2,449,000	gals	7,900	gals	\$30,893.33	\$3,089.33	\$16,527.10	\$320.25	\$142.34	\$47,883.02
Dec	310	1	0%	1,483,000	gals	4,784	gals	\$30,890.33	\$3,089.03	\$7,585.40	\$325.16	\$741.94	\$39,542.83
2020 totals	•			44,412,000	gals	144,244	gals	\$367,670.34	\$36,766.69	\$274,705.00	\$4,013.87	\$5,540.26	\$651,929.47

\* Penalties, corrected and final bills, returned checks

#### Commercial

Commercia	••	N f	0/ - 5			A 11		20	DW	014/			
2020		No. of	% of			Avg Us		8B	RW	8W	8Z		
	No. of	Customers	Customers	Total		per Cust	omer	Service	Renew. H20	Usage	Avail	Hydrant	TOTAL
	Customers	over 25,000	over 25,000	Consump	tion	in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Feb	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Mar	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
Apr	3	0	0%	0	gals	0	gals	\$100.00	\$5.00	\$9.00	\$0.00	\$0.00	\$114.00
May	3	0	0%	14,000	gals	4,667	gals	\$100.00	\$5.00	\$70.00	\$0.00	\$635.50	\$810.50
Jun	3	3	100%	651,000	gals	217,000	gals	\$100.00	\$5.00	\$3,255.00	\$0.00	\$0.00	\$3,360.00
Jul	3	3	100%	450,000	gals	150,000	gals	\$100.00	\$5.00	\$2,250.00	\$0.00	\$0.00	\$2,355.00
Aug	3	3	100%	501,000	gals	167,000	gals	\$100.00	\$5.00	\$2,505.00	\$0.00	\$114.21	\$2,724.21
Sep	3	3	100%	378,000	gals	126,000	gals	\$100.00	\$5.00	\$1,890.00	\$0.00	\$8.00	\$2,003.00
Oct	3	3	100%	455,000	gals	151,667	gals	\$100.00	\$5.00	\$2,275.00	\$0.00	\$0.00	\$2,380.00
Nov	3	0	0%	77,000	gals N	I/A=E33/B33	NA	\$100.00	\$5.00	\$385.00	\$0.00	\$0.00	\$490.00
Dec	3	0	0%	0	gals	0	N/A	\$100.00	\$5.00	\$0.00	\$0.00	\$0.00	\$105.00
2020 totals				2,526,000	gals	816,333	gals	\$1,200.00	\$60.00	\$12,639.00	\$0.00	\$757.71	\$14,656.71

\*Hydrant charges added

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#### **CONSUMPTION & CHARGES REPORT**

#### Residential

2019		No. of	% of			Avg	Use	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cu	stomer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumption		in 1-mo	. Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	304	1	0%	1,368,000	gals	4,500	gals	\$30,303.23	\$3,030.31	\$6,910.80	\$52.50	\$1,030.66	\$38,297.19
Feb	304	2	1%	1,338,000	gals	4,401	gals	\$30,500.00	\$3,050.00	\$7,393.00	\$52.50	\$387.73	\$38,333.23
Mar	304	2	1%	1,180,000	gals	3,882	gals	\$30,500.00	\$3,050.00	\$5,975.15	\$52.50	\$336.60	\$36,864.25
Apr	304	1	0%	1,243,000	gals	4,089	gals	\$30,426.67	\$3,042.67	\$6,227.35	\$52.50	\$503.61	\$37,210.13
May	304	1	0%	2,037,000	gals	6,701	gals	\$30,448.39	\$3,044.84	\$10,346.70	\$52.50	\$541.12	\$41,388.71
Jun	304	42	14%	3,988,000	gals	13,118	gals	\$30,406.66	\$3,040.66	\$21,775.40	\$52.50	\$829.39	\$53,063.95
Jul	304	48	16%	6,067,000	gals	19,957	gals	\$30,448.39	\$3,044.84	\$37,171.50	\$52.50	\$718.07	\$68,390.46
Aug	304	42	14%	5,566,000	gals	18,309	gals	\$30,416.14	\$3,041.60	\$34,210.20	\$52.50	\$997.30	\$65,676.14
Sep	304	64	21%	6,465,000	gals	21,266	gals	\$30,500.00	\$3,050.00	\$40,123.70	\$52.50	\$741.75	\$71,417.95
Oct	304	13	4%	3,865,000	gals	12,714	gals	\$30,470.97	\$3,047.10	\$20,283.30	\$52.50	\$551.89	\$51,358.66
Nov	304	1	0%	1,329,000	gals	4,372	gals	\$30,500.00	\$3,050.00	\$6,661.20	\$52.50	\$377.68	\$37,591.38
Dec	304	1	0%	1,281,000	gals	4,214	gals	\$30,438.71	\$3,043.87	\$6,421.20	\$52.50	\$477.55	\$37,389.96
2019 totals				35,727,000	gals	117,523	gals	\$365,359.16		\$203,499.50	\$630.00	\$7,493.35	\$576,982.01

<sup>\*</sup> Penalties, corrected and final bills, returned checks

#### Commercial

Commerci	uı												
2019		No. of	% of			Avg	Use	8B	RW	8W	8Z		
	No. of	Customers	Customers	Tota	al	per Cu	stomer	Service	Renew. H20	Usage	Avail	Hydrant	TOTAL
	Customers	over 25,000	over 25,000	Consum	ption	in 1-mo	. Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Feb	3	N/A	N/A	0	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Mar	3	N/A	N/A	0	gals	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Apr	3	N/A	N/A	0	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
May	3	0	0%	48,000	gals	16,000	N/A	\$100.00	\$10.00	\$240.00	\$0.00	\$0.00	\$350.00
Jun	3	0	0%	243,000	gals	81,000	gals	\$100.00	\$5.00	\$1,215.00	\$0.00	\$186.70	\$1,506.70
Jul	3	0	0%	423,000	gals	141,000	gals	\$100.00	\$10.00	\$2,115.00	\$0.00	\$125.00	\$2,350.00
Aug	3	0	0%	447,000	gals	149,000	gals	\$100.00	\$10.00	\$2,235.00	\$0.00	\$0.00	\$2,345.00
Sep	3	0	0%	455,000	gals	151,667	gals	\$100.00	\$10.00	\$2,275.00	\$0.00	\$0.00	\$2,385.00
Oct	3	0	0%	220,000	gals	73,333	gals	\$100.00	\$10.00	\$1,100.00	\$0.00	\$0.00	\$1,210.00
Nov	3	0	0%	0	gals	N/A	NA	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Dec	3	0	0%	0	gals	0	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$210.00	\$320.00
2019 totals			_	1,836,000	gals	612,000	gals	\$1,200.00	\$115.00	\$9,180.00	\$0.00	\$521.70	\$11,016.70

\*Hydrant charges added

#### Residential

2018		No. of	% of			Avg Us	ie	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Custo	omer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumpt	ion	in 1-mo. P	eriod	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	304	1	0%	1,300,000	gals	4,276	gals	\$30,161.29	\$3,016.13	\$8,239.50	\$52.50	\$587.50	\$39,040.79
Feb	304	1	0%	1,301,000	gals	4,280	gals	\$30,325.00	\$3,032.50	\$6,531.70	\$52.50	\$389.69	\$37,298.89
Mar	304	1	0%	1,409,000	gals	4,635	gals	\$30,400.00	\$3,040.00	\$8,143.30	\$52.50	\$444.62	\$39,040.42
Apr	304	0	0%	1,510,000	gals	4,967	gals	\$30,226.68	\$3,022.68	\$7,551.80	\$52.50	\$656.64	\$38,487.62
May	304	13	4%	2,474,000	gals	8,138	gals	\$30,135.48	\$3,013.56	\$13,149.25	\$52.50	\$607.24	\$43,944.47
Jun	304	107	35%	7,206,000	gals	23,704	gals	\$30,233.33	\$3,023.33	\$44,728.80	\$52.50	\$1,215.74	\$76,230.37
Jul	303	137	45%	7,195,000	gals	23,746	gals	\$30,245.16	\$3,014.51	\$43,191.65	\$52.50	\$1,455.94	\$74,945.25
Aug	304	102	34%	6,583,000	gals	21,655	gals	\$30,593.55	\$3,059.35	\$38,827.85	\$52.50	\$535.78	\$70,009.68
Sep	304	106	35%	6,561,000	gals	21,582	gals	\$30,413.33	\$3,041.33	\$38,995.30	\$52.50	\$723.48	\$70,184.61
Oct	304	32	11%	4,008,000	gals	13,184	gals	\$30,441.94	\$3,044.19	\$20,894.00	\$52.50	\$287.17	\$51,675.61
Nov	304	0	0%	1,138,000	gals	3,743	gals	\$30,310.01	\$3,031.01	\$5,610.00	\$52.50	\$2,279.10	\$38,251.61
Dec	304	1	0%	1,328,000	gals	4,368	gals	\$30,461.30	\$3,046.12	\$6,856.40	\$52.50	\$629.69	\$37,999.89
2018 tota	als	_	_	42,013,000	gals	138,279	gals	\$363,947.07	_	\$242,719.55	\$630.00	\$9,812.59	\$617,109.21

<sup>\*</sup> Penalties, corrected and final bills, returned checks

#### Commercial

2018		No. of	% of			Avg U	se	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cust	omer	Service	Renew. H20	Usage	Avail	Hydrant	TOTAL
	Customers	over 25,000	over 25,000	Consump	tion	in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Feb	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Mar	3	N/A	N/A	N/A	gals	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Apr	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
May	3	0	0%	34	gals	11	N/A	\$100.00	\$10.00	\$170.00	\$0.00	\$0.00	\$280.00
Jun	3	3	100%	416,000	gals	138,667	gals	\$100.00	\$10.00	\$2,080.00	\$0.00	\$0.00	\$2,190.00
Jul	3	3	100%	408,000	gals	136,000	gals	\$100.00	\$10.00	\$2,040.00	\$0.00	\$0.00	\$2,150.00
Aug	3	3	100%	390,000	gals	130,000	gals	\$100.00	\$10.00	\$1,950.00	\$0.00	\$7,997.50	\$10,057.50
Sep	3	3	100%	92,000	gals	30,667	gals	\$100.00	\$10.00	\$1,935.00	\$0.00	\$1,119.50	\$3,164.50
Oct	3	3	100%	196,000	gals	65,333	gals	\$100.00	\$10.00	\$870.00	\$0.00	\$113.60	\$1,093.60
Nov	3	0	0%	16	gals	5	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$80.00	\$190.00
Dec	3	0	0%	19,000	gals	6,333	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$95.00	\$205.00
2018 tot	als		-	1,521,050	gals	507,017	gals	\$1,200.00		\$9,045.00	\$0.00	\$9,405.60	\$19,770.60

#### Residential

2017		No. of	% of			Avg Us	se	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cust	omer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumpt	ion	in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	304	2	1%	1,506,000	gals	4,954	gals	\$30,161.29	\$3,016.13	\$8,239.50	\$52.50	\$587.50	\$39,040.79
Feb	304	1	0%	1,254,000	gals	4,125	gals	\$30,321.43	\$3,032.14	\$6,688.00	\$52.50	\$342.48	\$37,404.41
Mar	304	1	0%	1,474,000	gals	4,849	gals	\$30,183.87	\$3,018.39	\$7,659.00	\$52.50	\$1,076.52	\$38,971.89
Apr	304	2	1%	1,646,000	gals	5,414	gals	\$30,393.33	\$3,039.33	\$8,266.00	\$52.50	\$471.89	\$39,183.72
May	304	16	5%	2,551,000	gals	8,391	gals	\$30,251.61	\$3,025.16	\$13,707.25	\$52.50	\$508.51	\$44,519.87
Jun	304	47	15%	4,592,000	gals	15,105	gals	\$30,360.00	\$3,036.00	\$25,680.20	\$52.50	\$747.27	\$56,839.97
Jul	304	148	49%	8,258,000	gals	27,164	gals	\$30,370.97	\$3,037.10	\$54,994.50	\$52.50	\$677.17	\$86,095.14
Aug	304	46	15%	4,661,000	gals	15,332	gals	\$30,309.68	\$3,030.97	\$25,053.70	\$52.50	\$758.50	\$56,174.38
Sep	304	100	33%	6,078,000	gals	19,993	gals	\$30,400.00	\$3,040.00	\$36,653.65	\$52.50	\$440.78	\$67,546.93
Oct	304	21	7%	3,374,000	gals	11,099	gals	\$30,403.23	\$3,030.32	\$17,831.85	\$52.50	\$693.90	\$48,981.48
Nov	304	3	1%	1,603,000	gals	5,273	gals	\$30,350.00	\$3,035.00	\$8,036.40	\$52.50	\$413.21	\$38,852.11
Dec	304	2	1%	1,349,000	gals	4,438	gals	\$30,316.13	\$3,031.61	\$6,719.80	\$52.50	\$364.83	\$37,453.26
2017 tota	als			38,346,000	gals	126,138	gals	\$363,821.54		\$219,529.85	\$630.00	\$7,082.56	\$591,063.95

<sup>\*</sup> Penalties, corrected and final bills, returned checks

#### Commercial

2017		No. of	% of			Avg Us	se	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cust	omer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consump	tion	in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Feb	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$25.00	\$0.00	\$0.00	\$135.00
Mar	3	N/A	N/A	5,000	gals	1,667	N/A	\$100.00	\$10.00	\$25.00	\$0.00	\$0.00	\$135.00
Apr	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
May	3	N/A	N/A	N/A	N/A	N/A	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Jun	3	2	67%	224,000	gals	74,667	gals	\$100.00	\$10.00	\$1,120.00	\$0.00	\$0.00	\$1,230.00
Jul	3	2	67%	399,000	gals	133,000	gals	\$100.00	\$10.00	\$1,995.00	\$0.00	\$0.00	\$2,105.00
Aug	3	3	100%	285,000	gals	95,000	gals	\$100.00	\$10.00	\$1,425.00	\$0.00	\$0.00	\$1,535.00
Sep	3	3	100%	325,000	gals	108,333	gals	\$100.00	\$10.00	\$1,625.00	\$0.00	\$0.00	\$1,735.00
Oct	3	3	100%	193,000	gals	64,333	gals	\$100.00	\$10.00	\$965.00	\$0.00	\$0.00	\$1,075.00
Nov	3	0	0%	4,000	gals	1,333	gals	\$100.00	\$10.00	\$20.00	\$0.00	\$0.00	\$130.00
Dec	3	0	0%	0		0	N/A	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
2017 tot	als		-	1,435,000	gals	478,333	gals	\$1,200.00		\$7,200.00	\$0.00	\$0.00	\$8,520.00

#### Residential

2016		No. of	% of			Avg Us	se	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Cust	omer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consumpt	ion	in 1-mo. F	Period	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	304	1	0%	1,480,000	gals	4,868	gals	\$30,319.35	\$3,021.94	\$8,347.00	\$52.50	\$343.74	\$39,062.59
Feb	304	3	1%	1,383,000	gals	4,549	gals	\$30,500.00	\$3,040.00	\$7,548.00	\$52.50	\$377.38	\$38,477.88
Mar	304	2	1%	1,426,000	gals	4,691	gals	\$30,480.64	\$3,038.06	\$7,656.20	\$52.50	\$395.22	\$38,584.56
Apr	304	1	0%	1,429,000	gals	4,701	gals	\$30,506.67	\$3,040.67	\$7,666.50	\$52.50	\$344.94	\$38,570.61
May	304	3	1%	1,604,000	gals	5,276	gals	\$30,287.10	\$3,018.71	\$8,705.80	\$52.50	\$984.85	\$40,030.25
Jun	304	42	14%	3,988,000	gals	13,118	gals	\$30,396.67	\$3,029.67	\$21,142.55	\$52.50	\$295.16	\$51,886.88
Jul	304	96	32%	6,341,000	gals	20,859	gals	\$30,400.00	\$3,030.00	\$36,753.45	\$52.50	\$385.49	\$67,591.44
Aug	304	132	43%	7,610,000	gals	25,033	gals	\$30,396.77	\$3,029.68	\$48,816.85	\$52.50	\$560.67	\$79,826.79
Sep	304	86	28%	5,960,000	gals	19,605	gals	\$30,336.67	\$3,033.67	\$31,761.15	\$52.50	\$1,005.03	\$63,155.35
Oct	304	59	19%	5,066,000	gals	16,664	gals	\$30,287.10	\$3,028.71	\$26,797.90	\$52.50	\$703.63	\$57,841.13
Nov	304	12	4%	2,439,000	gals	8,023	gals	\$30,233.00	\$3,023.33	\$12,511.90	\$52.50	\$746.70	\$43,544.10
Dec	304	1	0%	1,300,000	gals	4,276	gals	\$30,377.42	\$3,037.74	\$6,829.50	\$52.50	\$588.47	\$37,847.89
2016 To	tals			40,026,000	gals	131,664	gals						\$596,419.47

<sup>\*</sup> Penalties, corrected and final bills, returned checks

#### Commercial

2016		No. of	% of			Avg Us	se	8A	8R	8W	8Z		
	No. of	Customers	Customers	Total		per Custo	omer	Service	Renew. H20	Usage	Avail	Additional	TOTAL
	Customers	over 25,000	over 25,000	Consump	tion	in 1-mo. P	eriod	Charges	Resource Fee	Charges	Charges	Charges *	CHARGES
Jan	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Feb	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Mar	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Apr	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
May	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$0.00	\$0.00	\$0.00	\$110.00
Jun	3	2	67%	153,000	gals	51,000	gals	\$100.00	\$10.00	\$765.00	\$0.00	\$0.00	\$875.00
Jul	3	2	67%	287,000	gals	95,667	gals	\$100.00	\$10.00	\$1,435.00	\$0.00	\$0.00	\$1,545.00
Aug	3	2	67%	291,000	gals	97,000	gals	\$100.00	\$10.00	\$1,455.00	\$0.00	\$0.00	\$1,565.00
Sep	3	2	67%	269,000	gals	89,667	gals	\$100.00	\$10.00	\$1,345.00	\$0.00	\$0.00	\$1,455.00
Oct	3	2	67%	277,000	gals	92,333	gals	\$100.00	\$10.00	\$1,385.00	\$0.00	\$0.00	\$1,495.00
Nov	3	0	0%	10,000	gals	3,333	gals	\$100.00	\$10.00	\$50.00	\$0.00	\$0.00	\$160.00
Dec	3	0	0%	0	gals	0	gals	\$100.00	\$10.00	\$15.00	\$0.00	\$0.00	\$125.00
2016 To	tals		·		gals	429,000	gals	\$1,200.00		\$6,450.00	\$0.00	\$0.00	\$7,770.00

		BMR METRO	POLITAN	DISTRICT	MAY 2021	HIGH CONSUM	IPTION REPORT
	Average	Previous	Last Year				
Usage	Usage	Month Usage	Usage	Serial #	Remote #	Current_Read	Action/Notes
24	3	7	3	13110067	85503580	542	HIGH CONSUMPTION NOTICE SENT
17	4	5	4	10562373	84053040	826	HIGH CONSUMPTION NOTICE SENT
							NOT OVER 30 KGALLONS, NOTICABLE INCREAS
	24	Usage Usage 24 3	UsageAverage UsagePrevious Month Usage2437	UsageAverage UsagePrevious Month UsageLast Year Usage24373	UsageAverage UsagePrevious Month UsageLast Year UsageSerial #2437313110067	UsageAverage UsagePrevious Month UsageLast Year UsageSerial #Remote #243731311006785503580	Usage         Usage         Month Usage         Usage         Serial #         Remote #         Current_Read           24         3         7         3         13110067         85503580         542

<sup>\*</sup>This report displays all accounts that had 150% more usage than the same month of the prior year over 30 kgallons

<sup>\*\*</sup> Customers on the high consumption report will be contacted via phone, email or letter by CLA when deemed necessary.

Second   Continue										BMR MET	ROPOLITAN	DISTRICT LAN	DSCAPING O	CREDITS									
Company   Comp										DIVINCIVIE	NOI OZITAI		DSCALING C	J.K.E.D.II.G									
Things   Section   Things												-							Original				T
Margin   M				Original	Original				Original	Original				Original	Original				Consum	Original			
19/10/10/10   19				Consumption	Billed	Low Tier		Month	Consumption	Billed	Low Tier			Consumptio	Billed	Low Tier			ption in	Billed	Low Tier		TOTAL
19/10/10   19/10   1	Billing Date	ACCOUNT	Month 1	in kgal	Amount	Amount	Credit	2	in kgal	Amount	Amount	Credit	Month 3	n in kgal	Amount	Amount	Credit	Month 4	kgal	Amount	Amount	Credit	CREDIT
30/25/2013	1/26/2021					•					NO REQ	UESTS FOR JAN	N. 2021			•				•			\$ -
Application	2/26/2021										NO REQ	UESTS FOR FEE	3. 2021										\$ -
Section   Sect																							T
678-67021																							Ÿ
19/25/2012   1			•								NO REQU	JESTS FOR MA	Y. 2021										Y
18/26/2013																							
9/28/2002																							Ψ
10/28/2002																							7
1/12/13/13/13   1/12																							
1/22/23/23   1/22   1								1					1						1				т
Billing Date   ACCOUNT   Month   Criginal   Consumption   Billing Date   ACCOUNT   Month   Criginal   Amount   Criginal   Amount   Criginal   Consumption   Billing Date   Criginal   Amount   Criginal   Amount   Criginal   Consumption   Billing Date   Criginal   Consumption   Billing Date   Criginal   Consumption   Billing Date   Criginal   Consumption   Billing Date   Criginal   Consumption			ļ					1					ļ	-					1				
Companies   Comp	12/29/2021		l				İ	1															\$ -
Part										BMR MET	ROPOLITAN		DSCAPING C	CREDITS									
Part						,						2020											
Milling Data   ACCOUNT   Month   1		Original																					
Miles   Month   Mont		Consumption   Billed   Low Tier   Month   Consumption   Billed   Low Tier   Consumption   Billed   Low Tier   ption in   Billed   Low Tier																					
17/25/2006		ACCOUNT Month 1 in kgal Amount Amount Credit 2 in kgal Amount Amount Credit Month 3 n in kgal Amount Amount Credit Month 4 kgal Amount Amount Credit																					
17/25/2020		ACCOUNT	Month 1	in kgal	Amount	Amount	Credit	2	in kgal	Amount	1		1	n in kgal	Amount	Amount	Credit	Month 4	kgal	Amount	Amount	Credit	
3/16/20/20		NO REQUESTS FOR JAN. 2020															Ψ						
A/26/2010																							Ÿ
State   Stat																							т
																							т
State   Stat		25524	INANY	60	¢ 740.00	¢ 24E 00	¢20E 00	HINE	170	¢ 2 EEE 00				1 04	¢ 1 152 50	¢ 470.00	¢ 692.00			l			т
Section   Sect													1	54	\$ 1,132.30	3 470.00	\$ 082.00						· · ·
17/26/2020	<u> </u>					•						•	1						+				
Strate   S		33302	JOINE	12	γ 00.00	Ç 00.00	70.00	JOLI	10	ÿ 30.00		•		1			1		1		l l		Y
Second   S																							т
10/28/2023										-													т
11/26/2002   35.508   S.P.   2.5   3.4.00   \$1.25.00   \$ 9.00   \$0.00																							
1/26/2019		35508	SEP.	25	\$ 134.00	\$ 125.00	\$ 9.00	OCTOBE	67									\$ 381.00					1 7
Second   S		55500	02.11		ψ 101.00	ψ 125.00	γ 3.00	, 00.052	0.					1	1		ı	ψ 502.00					Ś -
Construct   Cons	, -,									•													<u> </u>
Constant										BMR MET	ROPOLITAN	DISTRICT LAN	DSCAPING C	CREDITS									
Consumption																							
Consumption																			Original				T
Consumption   Railled   Low Tier   Month   M				Original	Original				Original	Original				Original	Original				_	Original			
Regiling Data   Account   Month   Month   Month   Month   Amount   Amount   Credit   Amount   Amount   Amount   Amount   Amount   Credit				_	-	Low Tier		Month	-	_	Low Tier			_	_	Low Tier				_	Low Tier		TOTAL
1/26/2019	Billing Date	ACCOUNT	Month 1				Credit		•			Credit	Month 3				Credit	Month 4			I I	Credit	
1/26/2019									0~.								0.00.0	1					
NO REQUESTS																							†
A/26/2019	<u> </u>																						1
5/26/2019 35396 July 43 \$ 311.00 \$ 5.00 \$96.00 August 30 \$ 168.00 \$ 5.00 \$ 180.0 September 32 186.7 5 26.7 \$ \$ 140.7 6/26/2019 \$ \$ 17/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ \$ 18/26/2019 \$ 18/26/												•											1
6/26/2019         NO REQUESTS           7/26/2019         NO REQUESTS           8/26/2019         NO REQUESTS		35396	July	43	\$ 311.00	\$ 5.00	\$96.00	August	30	\$ 168.00			September	32	186.7	5	26.7	1					\$ 140.70
7/26/2019 NO REQUESTS 8/26/2019 NO REQUESTS				- 1			1.											1	•				
8/26/2019 NO REQUESTS												•											1
9/26/2019 10978   September   23   \$ 120.40   \$ 5.00   \$5.40   \$ 5.4																							1
	9/26/2019	10978	September	23	\$ 120.40	\$ 5.00	\$5.40					-											\$ 5.40

10/28/2019										r	NO REQUESTS											
11/26/2019	33713	AUG	78	\$ 888.50	\$ 390.00	\$ 498.50	SEP	122	\$ 1,614.55	\$ 610.00	\$ 1,004.55	OCT	45	\$ 344.00	\$ 225.00	\$ 119.00	\$ 1,622.05					\$ 1,622.05
12/26/2019										ľ	NO REQUESTS											11/26/2019
	•																					
			Original Consumption	Original Billed	Low Tier		Month	Original Consumption	Original Billed	Low Tier			Original Consumptio	Original Billed	Low Tier			Original Consum ption in	Original Billed	Low Tier		TOTAL
Billing Date	ACCOUNT	Month 1	in kgal	Amount	Amount	Credit	2	in kgal	Amount	Amount	Credit	Month 3	n in kgal	Amount	Amount	Credit	Month 4	kgal	Amount	Amount	Credit	CREDIT
1/26/2018	35418	September		\$ 410.00	\$ 245.00	\$ 165.00		III Kgai	Amount	Amount	Credit	WIOTILITS	II III Kgai	Amount	Amount	Credit	WOILT 4	rgai	Amount	Amount	Credit	\$ 165.00
2/26/2018	33410	эсрестивет		7 410.00	Ş 243.00	7 103.00	l	1			NO REQUESTS	l	1	l	l l	I						\$ -
3/26/2018											NO REQUESTS											\$ -
4/26/2018											NO REQUESTS											\$ -
5/30/2018											NO REQUESTS											\$ -
6/26/2018	14013	June	17	\$ 85.00	\$ 85.00	\$ -																\$ -
7/27/2018	14013	July		\$ 120.40																		\$ 5.40
7/27/2018	35480	June	128	\$ 1,713.50	\$ 640.00	\$ 1,073.50	July	59	\$ 575.00	\$ 295.00	\$ 280.00											\$ 1,353.50
8/27/2018	35480	August	52	\$ 459.50	\$ 260.00	\$ 199.50				\$ -	\$ -											\$ 199.50
9/28/2018														,								
																						TOTAL
10/28/2018										r	NO REQUESTS											CREDIT
11/26/2018										ľ	NO REQUESTS											\$ 280.00
12/31/2018										ľ	NO REQUESTS											\$ 291.50
										20:	17											\$ 9.00
			Original Consumption	Original Billed	Low Tier			Original Consumption	Original Billed	Low Tier			Original Consumptio	Original Billed	Low Tier			Original Consum ption in	Original Billed	Low Tier		
Billing Date			in kgal	Amount	Amount	Credit	2	in kgal	Amount	Amount	Credit	Month 3	n in kgal	Amount	Amount	Credit	Month 4	kgal	Amount	Amount	Credit	\$ 491.00
5/26/2017	11330	April		\$ 575.00	\$ 295.00	\$ 280.00																\$ 1,071.50
7/26/2017	12433	July	60	\$ 591.50	\$ 300.00	\$ 291.50																
1				l .	1.																	TOTAL
9/26/2017	35380	October		\$ 134.00		\$ 9.00																CREDIT
10/26/2017	9771	July	55	\$ 509.00	\$ 275.00	\$ 234.00	August	\$ 57.00	\$ 542.00	\$ 285.00	\$ 257.00				<u> </u>							\$ 709.15
																				TOTAL 201	7 CREDITS	\$ 312.25
	1	_	,		1			1		20:	16				1							\$ 419.75
			Original	Original				Original	Original				Original	Original				Original Consum	Original			
Billing Date	ACCOUNT	Month 1	Consumption in kgal	Billed Amount	Low Tier Amount	Credit	Month 2	Consumption in kgal	Billed Amount	Low Tier Amount	Credit	Month 3	Consumptio n in kgal	Billed Amount	Low Tier Amount	Credit	Month 4	ption in kgal	Billed Amount	Low Tier	Credit	\$ 1,441.15
Daning Date	ACCOUNT	Mondiff	III Ngui	Amount	Amount	Cicuit		III Ngai	Amount	Ainount	Cicuit	Months	II III NEGI	Amount	Amount	Cicuit	/1011til +	Ngai	Amount	Amount	Cicuit	_ ~ _,

							BMR N	IETROPOLITAN I	DISTRICT LEA	K CREDITS								
								20										
Billing Date	ACCOUNT	Month 1	Original Consumption in kgal	Original Billed Amount	Low Tier Amount	Credit	Month 2	Original Consumption in kgal	Original Billed Amount	Low Tier Amount	Credit	Month 3	Original Consumption in kgal	Original Billed Amount	Low Tier Amount	Credit	ТОТА	AL CREDIT
1/26/2021									UESTS FOR J									
2/26/2021								NO REQ	UESTS FOR F	EB. 2021								
3/26/2021								NO REQI	JESTS FOR M	1AR. 2021								
4/26/2021								NO REQU	JESTS FOR A	PRIL 2021								
5/26/2021								NO REQI	JESTS FOR N	1AY. 2021								
6/26/2021						\$ -				\$ -	\$ -						\$	-
7/26/2021						\$ -				\$ -	\$ -						\$	-
8/26/2021						\$ -				\$ -	\$ -						\$	-
8/26/2021						\$ -				\$ -	\$ -						\$	-
9/26/2021						\$ -				\$ -	\$ -						\$	-
10/26/2021	2021 \$ - \$ - \$ - \$ -															-		
11/26/2021	\$ - \$ - \$ - \$ \$															-		
12/26/2021		BMR METROPOLITAN DISTRICT LEAK CREDITS															-	
	BMR METROPOLITAN DISTRICT LEAK CREDITS																	
	2020																	
	Original Original Original Original Original Original Original																	
			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			
Billing Date	ACCOUNT	Month 1	in kgal	Amount	Amount	Credit	Month 2	in kgal	Amount	Amount	Credit	Month 3	in kgal	Amount	Amount	Credit	TOTA	AL CREDIT
1/27/2020									UESTS FOR J									
2/26/2020									UESTS FOR F									
3/26/2020									JESTS FOR M									
4/26/2020									UESTS FOR A									
5/26/2020									JESTS FOR M									
6/26/2020			TI			T	T		JESTS FOR JU		T	. 1	T T				1 .	
7/26/2020		JUNE	70		\$ 350.00				\$ 278.00		\$ 73.00						\$	479.60
7/26/2020		JUNE		•	\$ 225.00	\$ 119.00		24	•	\$ 120.00	\$ 7.20						\$	126.20
7/26/2020		JUNE		-	\$ 300.00	\$ 291.50		36	•		\$ 44.10						\$	335.60
8/26/2020		JUNE		\$ 509.00		\$ 234.00		38		\$ 190.00	\$ 52.80						\$	286.80
8/26/2020		MAY	56	•	\$ 280.00	\$ 245.50		23		•	\$ 5.40			ć 740.00	ć 245 00	ć 205.00	\$	250.90
9/26/2020	35314	MAY	73	\$ 806.00	\$ 365.00	\$ 441.00	JONE		\$ 641.00			IOLY	69	\$ 740.00	\$ 345.00	\$ 395.00	\$	1,162.00
10/28/2020 11/26/2020	35422	SEP.	120	¢ 1 746 F0	¢ 650.00	\$ 1,096.50		NO REQUE	STS FOR OCT	OBER. 2020	) 		<del>                                     </del>				ć	1,096.50
11/26/2020		AUG		\$ 1,746.50			CED	46	\$ 360.50	7	\$ 130.50	) OCT	64	¢ 657.50	\$ 320.00	\$ 337.50		475.20
11/26/2020		AUG	31	•	\$ 120.00	1 -		\$ 67.00	•	\$ 230.00			\$ 55.00			\$ 337.50		628.35
11/26/2020		SEP.	46		\$ 230.00	\$ 22.35	SEP	07.00	707.00	ې 335.00	3/2.00	JUCI	φ 55.00	φ 509.00	\$ 275.00	ې 254.00	\$	130.50
12/29/2020	33332	JEY.	46	300.50 ج	ş 230.00	3 130.50		NO REQUES	TS EOD DEC	MRED 202	0				<u> </u>		Ş	130.50
12/23/2020								NO REQUES		IVIDEK. 202	.0							
								20	13									

			Original	Original Billed	Low Tier			Original	Original Billed	Low Tion			Original	Original Billed	Low Tion			
Billing Date	ACCOUNT	Month 1	Consumption		Amount	Credit	Month 2	Consumption		Low Tier	Credit	Month 3	Consumption		Low Tier	Cradit	TOT	AL CREDIT
1/28/2019	35453	OCT	in kgal	\$ 1,119.50	\$ 460.00	\$ 659.50		in kgal	Amount	Amount	Credit	WOULU 3	in kgal	Amount	Amount	Credit	Ś	659.50
2/26/2019		DEC	53		\$ 265.00	\$ 211.0		38	\$ 242.80	\$ 190.00	\$ 52.80						\$	263.80
3/26/2019	20000	DLC	33	\$ 470.00	\$ 203.00	۶ Z11.00	JAN		NO REQUEST		ې 32.60						٦	203.80
4/26/2019									NO REQUEST									
5/28/2019									NO REQUEST									
6/26/2019		NO REQUESTS																
7/26/2019		NO REQUESTS																
8/26/2019									NO REQUEST	S								
10/28/2019									NO REQUEST	S								
11/26/2019	9771	July	71	\$ 773.00	\$ 355.00	\$ 418.0	)										\$	418.00
12/26/2019					_				NO REQUEST	S								
			_															
			Original	Original				Original	Original				Original	Original				
			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			
Billing Date	ACCOUNT	Month 1	in kgal	Amount	Amount	Credit	Month 2	in kgal	Amount	Amount	Credit	Month 3	in kgal	Amount	Amount	Credit	TOTA	AL CREDIT
3/26/2018									NO REQUEST									
4/26/2018 5/30/2018									NO REQUEST									
6/26/2018	10277	March	130	\$ 1,746.50	\$ 650.00	\$ 1,096.50	1		NO REQUEST	3				1			\$	1,096.50
7/27/2018	35485	June	62			\$ 1,030.50		43	\$ 311.00	\$ 215.00	\$ 96.00						ς .	410.50
7/27/2018	33467	June	80	\$ 921.50	\$ 400.00	\$ 521.50		43	ÿ 311.00	ÿ 213.00	\$ 30.00						\$	521.50
7/27/2018	35308	June	61	\$ 608.00	\$ 305.00	\$ 303.0		92	\$ 1,119.50	\$ 460.00	\$ 659.50						\$	962.50
8/27/2018	35502	June	59	\$ 575.00	\$ 295.00	\$ 280.00		-	, ,		,						\$	280.00
9/28/2018	35308	September		\$ 492.50	\$ 270.00	\$ 222.50	October	38	\$ 242.80	\$ 190.00	\$ 52.80						\$	275.30
10/29/2018					•	•	•		NO REQUEST	S	•			•				
11/26/2018									NO REQUEST	S								
12/31/2018									NO REQUEST	S								
								20										
			Original	Original				Original	Original				Original	Original				
			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			Consumption	Billed	Low Tier			
Billing Date			in kgal	Amount	Amount	Credit	Month 2	in kgal	Amount	Amount	Credit	Month 3	in kgal	Amount	Amount	Credit		AL CREDIT
<u> </u>	35305	November		\$ 205.40	\$ 170.00			62	\$ 624.50	\$ 310.00	\$ 314.50	January	56	\$ 525.50	\$ 280.00	\$ 245.50		595.40
2/26/2017	31342	January	75	\$ 839.00	\$ 375.00	\$ 464.0	)			\$ -	\$ -				\$ -	\$ -	\$	464.00

	ZERO CONSU	MPTION & NO READ REPORT 05-26-					
Account	Service_Address	Reason(s)	Serial	Remote_Serial	Contact Informa	NOTES	
35365	1252 Rosewind Cir	3RD MONTH ZERO CONSUMPTION	13249072	85584852	sailprincess@comcast.net	720-484-4686	ORC WILL FOLLOW UP
27644	4505 MARIPOSA RD	3RD MONTH ZERO CONSUMPTION	13006837	85375593			VACANT

<sup>\*</sup>Zero Consumption: Addresses will appear on this list if they have billed zero usage for the second consecutive month or more. If the reason is No Read, they are automatically put on this list.

<sup>\*\*</sup>This list will be emailed to gbegeman@orcwater.com, kstraub@orcwater.com; to get manual reads Could be vacant, snowbirds, or may be a problem with the meter.

<sup>\*\*\*</sup> PLEASE NOTE: ALL ZERO CONSUMPTION ACCOUNTS ARE REPORTING READS- ZERO CONSUMPTION ACCOUNTS ARE BILLED BOTH THE WATER SERVICE FLAT FEE AND THE RENEWABLE WATER RESOURCE FEE

#### BMR "Watch-List" Prepared 05/26/21

Acct No.	Address	Bal. Arrears	Comments
PENALTIES NOT RUN			
PENALTIES WILL BE REINSTATED			
ON JUNE 26TH 2021			

NOTE: This list is a compilation of BMR accounts deemed as "trouble" accounts as of the previous billing. To be included on this list, an account must have a balance of \$500.00 or more in arrears. If an account is not included on this list, then it has recently been paid down to a "safe" balance.

BILLING CYCLE FOR BMR	BILL IS SENT:	26TH				
	BILL IS DUE:	20TH	Please note :Penalties are added for an	-		
	PENALTIES	26TH	<ul><li>a balance of \$25.00 or more on the 26th</li><li>offs are applied to any account with a b</li></ul>	-		
	DATE OF SHUT OFFS:	60 days past due	more a past due amount of \$100.	-		
				=		
	Shut offs are on the 16	th of the following mor	ith.			
Acct No.	Address	Bal. Arrears	Notice sent/comments	Shut Off		
SHUTOFF NOT RUN						
PENALTIES WILL BE REINSTATED						
ON JUNE 26TH 2021						

	STEV	ENS RANCH TRACKI	NG SHEET DETAIL													
Lot	# House Number	Street	Owner	Email	Phone	Owner Address/Mailing address	TapFee Received	<b>Date Received</b>	<b>Check Number</b>	Date Deposited N	leter Installed	Location #	Account number	Billed Availability (\$52.50)	Tap Fee received	Billed Water Usage
1	3310	TOPSIDE DR	GARY & PAMELA PARKHURST			3310 TOPSIDE DR CASTLE ROCK, CO 80104	\$ 17,500.00	6/19/2020	4216	6/26/2020	8/10/2020	916546	35580		Х	Х
2	3200	TOPSIDE DR	ADAMO HOMES	CARLA@ADAMOHOMES	720-312-7581	4833 FRONT ST #B301, CASTLE ROCK, CO 80104	\$ 17,500.00	7/9/2020	1004	7/17/2020	8/14/2020	916547	35548		Х	Χ
3	3120	TOPSIDE DR	PATRICK O'DONNEL			3120 TOPSIDE DR, CASTLE ROCK CO 80104	\$ 17,500.00	2/17/2020	1377	2/21/2020	1/27/2020	916544	35546		Х	X
4	3064	TOPSIDE DR	ADAMO HOMES	CARLA@ADAMOHOMES	720-312-7581	4833 FRONT ST #B301, CASTLE ROCK, CO 80104	\$ 17,500.00	3/23/2021	1041	3/26/2021	3/11/2021	916553	35564		Х	Х
5	3060	TOPSIDE DR	ADAMO HOMES	CARLA@ADAMOHOMES	720-312-7581	4833 FRONT ST #B301, CASTLE ROCK, CO 80104	\$ 17,500.00	7/7/2020	1265	7/10/2020	8/14/2020	916548	35549		X	Х
6	WAITING ON OW	TOPSIDE DR	L2 DEVELOPMENT	andrew@larrickcorp.com		10 INVERNESS DR E STE 290, ENGLEWOOD, CO 80112										
7	3165	TOPSIDE DR	APRIL & PAUL BELL			2903 DRAGONFLY CT CASTLE ROCK, CO 80104						916549	35580	X		
9	1610	DUSTY ROSE CT	AARON & STACI WIEBLHOUS	AWIEBELHAUS@TOCCO.COM	303-808-7276	4478 ELEGANT ST CASTLE ROCK , CO 80109	\$ 17,500.00	3/17/2021	5075	3/19/2021	5/6/2021	916555	35578		X	Х
8	1609	DUSTY ROSE CT	FRED ELLIS	andrew@larrickcorp.com		10 INVERNESS DR E STE 290, ENGLEWOOD, CO 80112						916557	35597	X		
10	1540	DUSTY ROSE CT	MICHAEL & DOROTHY BREWER	COLOBREWERS2@GMAIL.COM	602-500-0882	PO BOX 1956 CASTLE ROCK CO 80104						916550	35551	X		
13	1520	KING MICK CT	L2 DEVELOPMENT	andrew@larrickcorp.com		10 INVERNESS DR E STE 290, ENGLEWOOD, CO 80112						916556	35590	X		
12	1485	KING MICK CT	THOMAS & MARY WELTON			1485 KING MICK CT, CASTLE ROCK, CO 80104	\$ 17,500.00	9/11/2020	4149	9/18/2020	8/4/2020	916551	35582		X	X
15	1544	KING MICK CT	STEPHEN & SUMMER PRICE	SPURS74@GMAIL.COM	970-232-0936	2935 ZEPHER RD , FORT COLLINS CO 80528						916558	35598	X		
14	WAITING ON OW	KING MICK CT	L2 DEVELOPMENT	andrew@larrickcorp.com		10 INVERNESS DR E STE 290, ENGLEWOOD, CO 80112										
11	1555	KING MICK CT	DARIN THOMAS/GARY LYNCH	DARINTHOM@AOL.COM	206-755-8091	2930 S. LINCOLN ST ENGLEWOOD, CO 80113	\$ 17,500.00	2/24/2021	5009	2/26/2021	5/6/2021	916554	35576		Х	X
16	1560	KING MICK CT	GREG & THERESA JACKSON	gtjackson990@msn.com	719-499-6858	1560 KING MICK CT, CASTLE ROCK, CO 80104	\$ 17,500.00	12/20/2019	49947	12/20/2019	3/3/2020	916545	35545		Х	X

# = 1-16 OF THE NEW PLANNED HOMES IN THE DEVELOPMENT
HOUSE NUMBER & STREET = THE ADDRESS ASSIGNED AT THE LOCATION FOR BILLING
OWNER= CURRENT OWNER OF PROPERTY OR LOT
OWNER ADDRESS/MAILING ADDRESS = THE ADDRESS BEING SENT THE BILL FOR THE LOCATION ASSIGNED (HOUSE NUMBER AND STREET

TAP FEE INFORMATION IS ADDED AS THE FEES ARE PAID AND PROCESSED

STEVENS RANCH NEW DEVELOPMENT TRACKING SPREADSHEET KEY

LOCATION AND ACCOUNT NUMBERS ARE ADDED ONLY IF **BOTH** THE HOUSE NUMBER AND OWNER ADDRESS ARE PROVIDED FOR EACH LOCATION METER INSTALLED INFO IS ADDED AFTER METER INFORMATION IS PROVIDED FROM ORC

\*\*PLEASE NOTE: IF BOTH THE LOCATION AND ACCOUNT NUMBER ARE ASSIGNED WITH OUT A METER INSTALLED, ACCOUNTS ARE BILLED A FLAT RATE OF \$52.50
IF THERE IS A DATE FOR A METER INSTALLATION, THE ACCOUNT IS CHARGED FOR WATER USAGE AND FLAT FEES ASSOCIATED WITH ALL BMR CUSTOMER ACCOUNT!

BILLING DATE	BILLED AVAILABILITY FEE	WATER USAGE AND ASSOCIATED FEES
3/26/2020	6	2
4/27/2020	6	2
5/27/2020	6	2
6/26/2020	6	2
7/27/2020	7	2
8/26/2020	3	6
9/28/2020	3	6
10/26/2020	5	6
11/25/2020	5	6
12/29/2020	5	6
1/26/2021	6	6
2/26/2021	6	6
3/26/2021	5	7
4/26/2021	7	7
5/26/2021	5	9
6/26/2021		
7/26/2021		
8/26/2021		
9/26/2021		
10/26/2021		
11/26/2021		
12/26/2021		



#### **BMR Metropolitan District Meter Reading**

**To:** Matt Urkoski and Josh Miller

BMR Metropolitan District

Date: March 18, 2021 From: Michael Arias

Sitewise LLC

#### Overview

Sitewise is very excited to develop a relationship with BMR Metropolitan District for their water meter reading needs in Colorado.

#### Objective

To establish a platform for pricing and assumptions for reading water meters in Colorado for BMR Metropolitan District.

#### Assumptions

- Sitewise will provide a trained technician equipped with a light duty 4x4 vehicle that is logoed and stickered according to the requirements of BMR Metropolitan District
- Badger Meter will provide all equipment to accomplish the drive by AMR reads and the start/stop reads.
- Start -Stop reads are estimated at 2-4 per month and need to be completed within 48 hours from received date throughout the month.
- Sitewise must adhere to the read schedule established and maintained by BMR Metropolitan District and the Utility we are working for
- Bell Mountain Ranch (Mid-Month assumed meter reads of 313)
- Sitewise estimates invoicing for 4 5 hours per month for meter reading service and we will complete an estimated 2-4 start-stop reads per month.

#### Pricing

All T&E services include a trained meter reader, all PPE, truck, taxes, insurance, and margin. Our T&E rates will be invoiced from the moment our meter reader leaves our shop in Wheat Ridge until they return.

T & E Hourly Meter Reading Service \$55.50/hr.

Start / Stop Reads

Trip Charge \$55.50/read day.BMR \$16.00/ unit



#### **Timeline**

Sitewise would start meter reading services in February of 2021 and would continue to provide monthly meter reading services for BMR Metropolitan District until the meter reading service would no longer be required by BMR Metropolitan District, or in the event Sitewise is no longer be able to provide meter reading services in which both situations would require a 30-day written notice for contract termination.

#### Conclusion

We look forward to working with BMR Metropolitan District to complete the meter reading in Colorado including AMR and Start/Stop reads. Please review all aspects of this proposal and submit any questions to me by phone or email.

Thank you for this opportunity.

Michael Arias Operations Manager

Sitewise LLC. 4725 Independence St, Suite 100 Wheat Ridge, CO 80023

Phone: 720-938-3386

Email: arias.mike@sitewisell.com

## (Rev. October 2018)

Department of the Treasury Internal Revenue Service

#### **Request for Taxpayer Identification Number and Certification**

► Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

	1 Name (as snown on your income tax return). Name is required on this line; do	not leave this line blank.											
	IX PUSG Holdings & Subsidiaries, LLC  2 Business name/disregarded entity name, if different from above												
	SiteWise, LLC												
က်	3 Check appropriate box for federal tax classification of the person whose nam	e is entered on line 1. Ch	eck only	one	of the	T 4	Evan	ntior		don		only to	
age	following seven boxes.	0 10 0 10 0 10 0 1	ook only t	OII G	OI WIE	ce	rtain	entitie	es, no	t ind	ividua	als; see	
5	☐ Individual/sole proprietor or ☐ C Corporation ☐ S Corporation	Partnership	☐ Tru	ist/a	etsta	ins	truct	ions (	on pa	ge 3)			
e. IIS	single-member LLC				State	Exe	empt	pave	e cod	e (if a	inv)		
Print or type. c Instructions	✓ Limited liability company. Enter the tax classification (C=C corporation, S=	S corporation, P=Partner	rship) ▶	C	;			, , -					
r o	Note: Check the appropriate box in the line above for the tax classification	of the single-member of	woer Do	not	check	Ex	empt	ion fr	om F	ATCA	repo	orting	
rin Ins	LLC if the LLC is classified as a single-member LLC that is disregarded fro another LLC that is not disregarded from the owner for U.S. federal tax pu	m the owner unless the or rposes. Otherwise, a sind	owner of t	he L	LC is			any)					
E S	is disregarded from the owner should check the appropriate box for the ta	x classification of its own	er.	CI LI	LO IIIa	1			_				
Print or type. Specific Instructions on page	Other (see instructions)										outside	the U.S.)	
S S	5 Address (number, street, and apt. or suite no.) See instructions.		Request	er's	name	and a	addre	ess (o	ption	al)			
See	310 Interlocken Parkway, Suite 220 6 City, state, and ZIP code												
	•												
	Broomfield, CO 80021 7 List account number(s) here (optional)												
	(												
Par	Taxpayer Identification Number (TIN)			_			_			_			
Enter	our TIN in the appropriate box. The TIN provided must match the name	e given on line 1 to av	oid	Soc	cial se	curit	y nui	nber					
backu	p withholding. For individuals, this is generally your social security num	ber (SSN), However, for	ora [			$\neg$		T	7	$\overline{\Gamma}$	$\overline{}$		
entitie	nt alien, sole proprietor, or disregarded entity, see the instructions for P s, it is your employer identification number (EIN). If you do not have a nu	'art I, later. For other umber, see <i>How to ge</i>	, , l				-		-				
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Note:	If the account is in more than one name, see the instructions for line 1.	Also see What Name	and [	Em	ployer	ider	tific	ation	num	ber			
Numb	er To Give the Requester for guidelines on whose number to enter.		ſ	8	2	۰۲	,	1 2	2	3	9	6	
Dow	II Continue to	<u> </u>				<u>l</u>	<u>'L</u>	<u>'                                     </u>		<u> </u>	9	0	
Pari													
	penalties of perjury, I certify that:	an faul au											
2. I am	number shown on this form is my correct taxpayer identification number not subject to backup withholding because: (a) I am exempt from backup withholding because:	(up withholding, or (b)	I have n	not h	neen r	otifi	ad h	v the	Into	mal	Dav.	anua	
Sen	rice (IHS) that I am subject to backup withholding as a result of a failure	to report all interest of	or divide	nds,	or (c)	the	IRS	has	notifi	ed n	ne th	at I am	
	onger subject to backup withholding; and												
	a U.S. citizen or other U.S. person (defined below); and												
	FATCA code(s) entered on this form (if any) indicating that I am exempt												
you na	cation instructions. You must cross out item 2 above if you have been not ve failed to report all interest and dividends on your tax return. For real esta	te transactions, item 2	does no	t an	nly Fo	r m	ntas	ae in	toros	t nai	A		
acquis	tion or abandonment of secured property, cancellation of debt, contributio	ns to an individual retire	ement an	ranc	emen	(IR)	رو ( <i>ل</i> ا	nd ac	nera	llví n	auma	ents	
	nan interest and dividends, you are not required to sign the certification, but	it you must provide you	ir correct	TIN	l. See	the i	nstru	ctior	ns for	Part	II, la	iter.	
Sign	Signature of				a _	10						307	
Here	U.S. person ► fass		Date ►		7 -	7	_	2	72	0			
	eral Instructions	• Form 1099-DIV (div	vidends,	inct	uding	thos	se fr	om s	tock	s or	mutu	ıal	
Section noted.	n references are to the Internal Revenue Code unless otherwise	• Form 1099-MISC (	various t	ype	s of in	com	e, p	rizes	, awa	ards,	or g	jross	
Future	developments. For the latest information about developments	• Form 1099-B (stoc	k or mut	uali	fund s	ales	and	l cert	ain c	ther			
related	to Form W-9 and its instructions, such as legislation enacted ey were published, go to www.irs.gov/FormW9.	transactions by brok	ers)			arou	4110	0011	uiii c	11101			
		• Form 1099-S (proc											
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informa	vidual or entity (Form W-9 requester) who is required to file an ation return with the IRS must obtain your correct taxpayer	<ul> <li>Form 1098 (home r 1098-T (tuition)</li> </ul>			erest)	109	98-E	(stu	dent	loan	inte	rest),	
(SSN).	cation number (TIN) which may be your social security number individual taxpayer identification number (ITIN), adoption	• Form 1099-C (cand											
taxpay	er identification number (ATIN), or employer identification number	• Form 1099-A (acqu											
amoun	o report on an information return the amount paid to you, or other treportable on an information return. Examples of information	Use Form W-9 only alien), to provide you	r correct	t TIN	٧.								
	include, but are not limited to, the following.  1099-INT (interest earned or paid)	If you do not return be subject to backup	Form V withhol	V-9 : ding	to the ı. See	requ Wha	<i>iest</i> eat is	er wii back	th a i	riN, ⁄ithh	you i oldir	<i>might</i> 1g,	

later.

# THE FOLLOWING ARE POST PACKET ITEMS: ITEMS THAT WERE DISTRIBUTED AT THE MEETING AND NOT IN THE ORIGINAL PACKET

#### BMR Metropolitan District Financial Statements

April 30, 2021

304 Inverness Way South, Suite 490, Englewood, CO 80112

(303) 689-0833

#### ACCOUNTANT'S COMPILATION REPORT

Board of Directors BMR Metropolitan District

Management is responsible for the accompanying financial statements of each major fund of BMR Metropolitan District, as of and for the period ended April 30, 2021, which are comprised of the Balance Sheet and the related Statement of Revenues, Expenditures and Changes in Fund Balance – Budget and Actual – Water Enterprise Fund for the four months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with the Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit the Statement of Net Position, Statement of Activities, Management Discussion and Analysis, the Statement of Cash Flows and all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the District's financial position and results of operations. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to BMR Metropolitan District because we performed certain accounting services that impaired our independence.

May 27, 2021

Englewood, Colorado

Simmons & Whala P.C.

#### BMR Metropolitan District Balance Sheet April 30, 2021

#### **See Accountant's Compilation Report**

#### **Assets**

Current assets	
Cash and investments	\$ 1,014,716
Restricted Cash - CWRPDA	-
Prepaid Insurance	-
Accounts receivable-Other	-
Accounts receivable-Water	48,870
Total current assets	1,063,586
Other assets	
Fixed assets, net of depreciation	2,241,867
	2,241,867
	\$ 3,305,453
Liabilities and Net Position	
Current liabilities	
Accounts payable	\$ 73,279
Accounts payable - Well	-
Retainage Payable - Well	-
Accrued Interest - CWRPDA Loan	2,109
Total current liabilities	75,388
Long-term debt	
CWRPDA - Loan	594,310
Total long term debt	594,310
Total liabilities	669,698
Net Position	
Investment in Capital Assets Net	1,548,758
Reserved for Water	220,000
Reserved for Capital Improvements	220,000
Reserve for Revolving Loan	64,000
Unreserved Funds	582,997
	2,635,755
	\$ 3,305,453

#### BMR Metropolitan District

## Statement of Revenues, Expenditures and Changes in Fund Balance Budget and Actual - Water Enterprise Fund For the Four Months April 30, 2021

#### **See Accountant's Compilation Report**

		Annual <u>Budget</u>		<u>Actual</u>	Variance Favorable (Unfavorable)	Percentage of Annual <u>Budget</u>
Revenues:						
Water usage charge (Through Apr 2021	\$	245,000	\$	28,997	\$ (216,003)	11.8%
Water service charge (Through Apr 2021)		374,400		124,686	(249,714)	33.3%
Water availability charge (Through Apr 2021)		5,670		1,456	(4,214)	25.7%
Availability charges (Through Apr 2021)		1,491		-	(1,491)	0.0%
Tap Fees		52,500		52,500	-	100.0%
Renewable Water Source Fee (Through Apr 2021)		37,440		12,429	(25,011)	33.2%
Other income	_	8,000		1,876	(6,124)	23.5%
Total revenues	_	724,501	_	221,944	(502,557)	30.6%
Expenditures:						
System operator		60,000		10,880	49,120	18.1%
District management		60,000		19,392	40,608	32.3%
Accounting		13,000		4,086	8,914	31.4%
Audit		5,000		-	5,000	0.0%
Legal		40,000		12,700	27,300	31.8%
Miscellaneous expense		5,000		379	4,621	7.6%
Directors Fees		500		-	500	0.0%
Insurance		14,400		12,437	1,963	86.4%
Dues & Memberships		1,000		1,173	(173)	117.3%
Meter install / inspect		7,500		594	6,906	7.9%
Iron removal/Chemicals/Filters		50,000		11,587	38,413	23.2%
Water testing		30,000		6,606	23,394	22.0%
Utilities		62,000		17,964	44,036	29.0%
Utility Locates		10,000		346	9,654	3.5%
Water System Maintenance		85,000		24,467	60,533	28.8%
Water System Improvements		40,000		2,168	37,832	5.4%
Landscape Maintenance/Repairs		4,000		303	3,697	7.6%
Water System Repairs		50,000		21,580	28,420	43.2%
Engineering		50,000		315	49,685	0.6%
Water billing service		48,000		14,381	33,619	30.0%
Telephone		2,800		770	2,030	27.5%
Renewable Water Expenses		100,000		-	100,000	0.0%
Capital Projects/Reserve		220,000		-	220,000	0.0%
Revolving Fund Reserve		64,000		-	64,000	0.0%
Contingency		131,361		-	131,361	0.0%
Interest Expense - CWRPDA		12,305		4,131	8,174	33.6%
Revolving Loan Repayment		50,893		25,320	25,573	49.8%
Appropriated Renewable Water Expenses	_	220,000		-	220,000	0.0%
Total expenditures	_	1,436,759	_	191,579	1,245,180	13.3%
Excess (deficiency) of revenues						
over expenditures		(712,258)		30,365	742,623	
Fund Balance - beginning	_	712,258	_	1,056,632	344,374	
Fund Balance - ending	\$_		\$ _	1,086,997	\$ 1,086,997	



#### Bell Mountain Ranch Water District

May 2021

3,722,800 Gross Production 118,840 Backwash Waste 0 Construction Use 1000 Irrigation. 2,679,793 Distribution 1,660,000 Billed

- All sampling was completed for the Month.
- Mountain Peaks repaired the auto sample for the wastewater discharge needs repair. The flow meter built into the sampler did not reflect the volume of sample collected. After the first sample aliquot was collected the sampler turn off and show an error message that no sample was collected, and the sampler would not continue sampling. This repair was completed after the monthly samples were composited by hand.
- Continued looking into zero reads water meters. The homeowners have been contacted and appointments have been made to check the functionality of theses meters.
- Installed new water meters at 1555 King Mick Ct and 1610 Dusty Ross Ct.
- Checked for possible service line leak at 4175 Enchantra Circle. No leak was detected.
- Responded to a low-pressure report by a resident on Young Circle. Verify that the two
  pressure reducing valves that serve Young Circle were working correctly. Verify that the air
  release valve and the pressure at the fire hydrant on Young Circle were working correctly.
  The homeowner was notified and advised that the water pressure on the district side of thing
  was working correctly.
- Responded to a dirty water report by the resident at 1485 King Mick Ct in Stevens Ranch. This resident is the only occupied home on a new street and at the end of the street. The fire hydrant was flushed, eliminating the dirty water in the system.
- We are still waiting for the radiator for the generator at the well site. Power Systems West does not have a firm arrival date for the radiator.
- The Denver Well X-Reporter software failed to collect data for the month of April. Mountain Peaks was contacted, and the software was repaired.
- The routine maintenance of valve exercising is continuing throughout the distribution system. When this completed a full report will be provided with observations, issues, and corrective actions.

ORC Water Professionals Inc. 11919 W. I - 70 Frontage Road, Ste. 116A Wheat Ridge, Colorado 80033 Office: 720 287-0605 Fax: 720 287-0874



### Flow Paced Backwash vs 24 Hour Cycles

	Backwash V	Waste	Total Production				
Month	2020	2021	2020	2021			
January	97,120	107,802	1,886,000	2,361,000			
February	41,000	72,433	1,409,633	1,820,000			
March	92,335	72,750	1,710,500	1,847,000			
April	139,017	77,323	2,885,300	2,077,200			
May	265,279	118,840	7,506,800	3,722,800			
June	195,706		7,463,321				
July	143,254		8,263,771				
August	539,598		8,308,624				
September	412,140		8,127,600				
October	240,828		5,181,200				
November	95,172		2,173,920				
December	107,863		2,350,600				
Total Gallons	2,369,312		57,267,269				

Bell Mountain Ranch Softener Average Concentrations											
				Total	-6						
	Manganese	Iron mg/L	Hardness	Dissolved	Comments						
	mg/L		mg/L	Solids mg/L							
May-18	0.0038	0.016	0.1		Denver Well Individu	ual Total					
Jun-18	0.458	0.355	9.8		Denver Well Individ						
Jul-18	0.0022	0.110	0.3		Denver Well Individ						
Aug-18	0.061	0.345	15.9		Denver Well Individu						
Sep-18	0.0013	0.051	0.8		Denver Well Individu						
Nov-18	0.0284	0.218	4.6	***************************************	Denver Well Individu						
Dec-18	0.0456	0.351	18.2		Denver Well Individu						
Jan-19	0.0344	0.297	10.2	***	Denver Well Individu						
Feb-19	0.0281	0.286	13.6	<del></del>	Denver Well Individu						
Mar-19	0.0241	0.216	14		Denver Well Individu						
Apr-19	0.024	0.207	12.3		Denver Well Individu						
May-19	0.085	0.665	42.6		Denver Well Individu						
Jun-19	0.0031	0.033	1.7		Denver Well Individu						
Jul-19	0.05	0.038	1.7		Denver Well Individu						
Aug-19	1.2	0.232	25.2		Denver Well Individu						
Sep-19	0.045	0.013	30.1		Denver Well Individu						
Oct-19	0.0736	0.141	30.4		Denver Well Individu						
Nov-19	0.074	0.197	41.3		Denver Well Individu						
Dec-19	0.09	0.438	28.7		Denver Well Individu	1					
Jan-20	0.02	0.281	14.3		Denver Well Individu						
Feb-20	0.0055	0.097	5.9	***************************************	Denver Well Individu						
Mar-20	0.009	0.130	4.6		Denver Well Individu						
Apr-20	0.0108	0.120	4.4	***************************************	Denver Well Individu						
May-20	0.0121	0.087	3.6	·	Denver Well Individu						
Jun-20	0.0196	0.082	7.5		Denver Well Individu						
Jul-20	0.0484	0.39	25.4		Denver Well Individu						
Aug-20	0.0207	0.075	20.4		Denver Well Individu						
Sep-20	0.0295	0.148	24.9		Denver Well Individu						
Oct-20	0.0703	0.138	36.9		Denver Well Individu						
Nov-20	0.0404	0.158	25.8		Denver Well Individu						
Dec-20	0.0316	0.133	14.8		Denver Well Individu						
Jan-21	0.0416	0.144	33.9		Denver Well Individu						
Feb-21	0.0616	0.13	37.9		Denver Well Individu						
Mar-21	0.0662	0.31	31.2		Denver Well Individu						
Apr-21	0.0467	0.254	30.9		Denver Well Individu						
May-21	0.0243	0.131	24.6		Denver Well Individu						

Secondary Maximum Contaminant Level Suggested Limits Below

BELL MTN RANCH SOFTNER CONCENTRATION

→ Beli Mountain Ranch softner average concentrations Manganese mg/L

ere Bell Mountain Ranch softner average concentrations Total Dissolved Solids mg/L

ം ക്കുന്നു and softner average concentrations Iron mg/L



